GULFSTREAM NATURAL GAS SYSTEM, L.L.C.

FINANCIAL STATEMENTS

December 31, 2023

Report of Independent Registered Public Accounting Firm

To the Management Committee and Members of Gulfstream Natural Gas System, L.L.C.:

Opinion on the Financial Statements

We have audited the accompanying statements of financial position of Gulfstream Natural Gas System, L.L.C. (the "Company") as of December 31, 2023 and 2022, and the related statements of earnings, comprehensive income, changes in members' equity and cash flows for the years then ended, including the related notes (collectively referred to as the "financial statements"). In our opinion, the financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2023 and 2022, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

Basis for Opinion

These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on the Company's financial statements based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the relevant ethical requirements relating to our audit, which include standards of the American Institute of Certified Public Accountants (AICPA) Code of Professional Conduct.

We conducted our audits of these financial statements in accordance with the auditing standards of the PCAOB and in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether due to error or fraud.

Our audits included performing procedures to assess the risks of material misstatement of the financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the financial statements. We believe that our audits provide a reasonable basis for our opinion.

Critical Audit Matters

Critical audit matters are matters arising from the current period audit of the financial statements that were communicated or required to be communicated to those charged with governance and that (i) relate to accounts or disclosures that are material to the financial statements and (ii) involved our especially challenging, subjective, or complex judgments. We determined there are no critical audit matters.

PricewaterhouseCoopers LLP

Houston, Texas
February 22, 2024

We have served as the Company's auditor since 2018.

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GULFSTREAM NATURAL GAS SYSTEM, L.L.C.
STATEMENTS OF EARNINGS

Year ended December 31,	**2023**	2022
(millions of United States dollars)		
Operating revenues	**305.0**	286.2
Operating expenses		
Operating, maintenance and other	**0.7**	0.8
Operating, maintenance and other - affiliates	**19.4**	18.7
Depreciation	**36.1**	35.5
Property and other taxes	**13.1**	11.0
Total operating expenses	**69.3**	66.0
Operating income	**235.7**	220.2
Other income	**1.6**	2.5
Interest expense	**(62.5)**	(61.2)
Earnings	**174.8**	161.5

The accompanying notes are an integral part of these financial statements.

GULFSTREAM NATURAL GAS SYSTEM, L.L.C.
STATEMENTS OF COMPREHENSIVE INCOME

Year ended December 31,	**2023**	2022
(millions of United States dollars)		
Earnings	**174.8**	161.5
Other comprehensive loss, net of tax		
Reclassification of cash flow hedges into earnings	**(0.4)**	(0.4)
Comprehensive income	**174.4**	161.1

The accompanying notes are an integral part of these financial statements.

GULFSTREAM NATURAL GAS SYSTEM, L.L.C.
STATEMENTS OF CHANGES IN MEMBERS' EQUITY

	Spectra Energy Partners, LP	Williams Partners Operating, L.L.C.	Total Members' Equity
(millions of United States dollars)			
Balance at December 31, 2021	214.4	214.4	428.8
Earnings	80.7	80.8	161.5
Distributions to members	(88.9)	(88.9)	(177.8)
Contributions from members	14.1	14.1	28.2
Reclassification of cash flow hedges into earnings	(0.2)	(0.2)	(0.4)
Balance at December 31, 2022	220.1	220.2	440.3
Earnings	**87.4**	**87.4**	**174.8**
Distributions to members	**(97.6)**	**(97.6)**	**(195.2)**
Reclassification of cash flow hedges into earnings	**(0.2)**	**(0.2)**	**(0.4)**
Attributed deferred tax expense	**(0.1)**	**(0.2)**	**(0.3)**
Balance at December 31, 2023	**209.6**	**209.6**	**419.2**

The accompanying notes are an integral part of these financial statements.

GULFSTREAM NATURAL GAS SYSTEM, L.L.C.
STATEMENTS OF CASH FLOWS

Year ended December 31,	**2023**	2022
(millions of United States dollars)		
Operating activities		
Earnings	**174.8**	161.5
Adjustments to reconcile earnings to net cash provided by operating activities:		
Depreciation	**36.1**	35.5
Allowance for funds used during construction - equity	**(0.1)**	(2.2)
Changes in operating assets and liabilities	**(3.5)**	(1.7)
Net cash provided by operating activities	**207.3**	193.1
Investing activities		
Capital expenditures	**(9.0)**	(41.6)
Net cash used in investing activities	**(9.0)**	(41.6)
Financing activities		
Distributions to members	**(195.2)**	(177.8)
Contributions from members	**—**	28.2
Net cash used in financing activities	**(195.2)**	(149.6)
Net change in cash and cash equivalents	**3.1**	1.9
Cash and cash equivalents at beginning of year	**21.4**	19.5
Cash and cash equivalents at end of year	**24.5**	21.4
Supplementary cash flow information		
Cash paid for interest, net of amount capitalized	**61.6**	60.2

The accompanying notes are an integral part of these financial statements.

GULFSTREAM NATURAL GAS SYSTEM, L.L.C.
STATEMENTS OF FINANCIAL POSITION

	December 31, 2023	December 31, 2022
(millions of United States dollars)		
Assets		
Current assets		
Cash and cash equivalents	**24.5**	21.4
Accounts receivable - trade	**25.7**	25.9
Regulatory assets *(Note 5)*	**0.5**	0.5
Inventory	**2.6**	1.1
Other - affiliates	**2.1**	1.3
	55.4	50.2
Property, plant and equipment, net *(Note 6)*	**1,519.3**	1,546.3
Regulatory assets *(Note 5)*	**10.4**	10.6
Total assets	**1,585.1**	1,607.1
Liabilities and members' equity		
Current liabilities		
Accounts payable - trade	**0.3**	1.3
Accounts payable - affiliates	**1.9**	2.6
Taxes accrued	**3.4**	1.6
Interest payable	**14.2**	14.2
Regulatory liabilities *(Note 5)*	**0.2**	1.6
Other	**0.5**	1.0
	20.5	22.3
Long-term debt *(Note 7)*	**1,145.4**	1,144.5
	1,165.9	1,166.8
Commitments and contingencies *(Note 10)*		
Members' equity		
Members' equity	**418.4**	439.1
Accumulated other comprehensive income	**0.8**	1.2
	419.2	440.3
Total liabilities and members' equity	**1,585.1**	1,607.1

The accompanying notes are an integral part of these financial statements.

GULFSTREAM NATURAL GAS SYSTEM, L.L.C.
NOTES TO FINANCIAL STATEMENTS

1. BUSINESS OVERVIEW

Gulfstream Natural Gas System, L.L.C. (collectively, “we”, “our”, “us” and “Company”) owns an interstate natural gas pipeline system and is owned 50% by Spectra Energy Partners, LP (Spectra Energy Partners) and 50% by Williams Partners Operating, L.L.C. (Williams Partners). We are operated under joint management by Spectra Energy, LLC (Spectra Energy), which provides the business functions, and The Williams Companies, Inc. (Williams), which provides the technical functions. We transport natural gas that we receive from various onshore and offshore supply sources in the Mississippi and Alabama area, across the Gulf of Mexico, and deliver that natural gas to markets in central and southern Florida. Our interstate natural gas transmission operations are subject to the rules and regulations of the Federal Energy Regulatory Commission (FERC). We were formed on May 17, 1999 as a Delaware limited liability company.

2. SIGNIFICANT ACCOUNTING POLICIES

These financial statements are prepared in accordance with generally accepted accounting principles in the United States of America (US GAAP) and reflect the results of our operations, our financial position and cash flows. The financial statements do not include any of the assets, liabilities, revenues or expenses of the members. Amounts are stated in United States (US) dollars unless otherwise noted.

BASIS OF PRESENTATION AND USE OF ESTIMATES
The preparation of financial statements in conformity with US GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, as well as the disclosure of contingent assets and liabilities in the financial statements. Significant estimates and assumptions used in the preparation of the financial statements include, but are not limited to: unbilled revenue, carrying values of regulatory assets and liabilities *(Note 5)*; expected credit losses; depreciation rates and carrying value of property, plant and equipment *(Note 6)*; and commitments and contingencies *(Note 10)*. Actual results could differ from these estimates.

REGULATION
The economic effects of regulation can result in a regulated company recording assets for costs that have been or are expected to be approved for recovery from customers or recording liabilities for amounts that are expected to be returned to customers, or for instances where the regulator provides current rates that are intended to recover costs that are expected to be incurred in the future. Accordingly, we record assets and liabilities that result from the regulated ratemaking process that may not be recorded under US GAAP for non-regulated entities. We continually assess whether regulatory assets are probable of future recovery by considering factors such as applicable regulatory changes and recent rate orders to other regulated entities. Based on this assessment, we believe our existing regulatory assets are probable of recovery. These regulatory assets are classified in the Statements of Financial Position as Regulatory assets. We evaluate our regulated assets and consider factors such as regulatory changes and the effect of competition. If cost-based regulation ends or competition increases, we may have to reduce our asset balances to reflect a market basis less than cost and write off the associated regulatory assets and liabilities. See *Note 5 - Regulatory Matters* for further discussion.

Allowance for funds used during construction (AFUDC) represents the estimated debt and equity costs of capital funds necessary to finance the construction and expansion of certain new regulated facilities. AFUDC consists of two components, an equity component, and an interest expense component. The equity component is a non-cash item. After construction is completed, we are permitted to recover these costs through inclusion in the rate base and in the depreciation provision.

AFUDC is capitalized as a component of Property, plant and equipment, net in the Statements of Financial Position, with offsetting credits to the Statements of Earnings through Other income for the equity component and Interest expense for the interest component. The total amount of AFUDC included in the Consolidated Statements of Earnings was immaterial for the years ended December 31, 2023 and 2022.

REVENUE RECOGNITION

For rate-regulated businesses, revenues are recognized in a manner that is consistent with the underlying agreements as approved by the regulator. Transportation revenues earned from firm contracted capacity arrangements are recognized ratably over the contract period. Transportation revenues from interruptible or volumetric-based arrangements are recognized when services are performed.

Revenues related to services provided but not yet billed are estimated each month. These estimates are generally based on contract data, regulatory information and preliminary throughput and allocation measurements. Final bills for the current month are billed and collected in the following month. Differences between actual and estimated revenues are immaterial.

FAIR VALUE MEASUREMENTS

We measure the fair value of financial assets and liabilities by maximizing the use of observable inputs and minimizing the use of unobservable inputs. Fair value is the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date.

TRANSACTION COSTS

Transaction costs are incremental costs directly related to the acquisition of a financial asset or the issuance of a financial liability. We incur transaction costs primarily from the issuance of debt and account for these costs as a deduction from Long-term debt on the Statements of Financial Position. These costs are amortized using the effective interest rate method over the term of the related debt instrument and are recorded in Interest expense.

INCOME TAXES

We are not subject to state or federal income taxes. Our taxable income or loss is included as part of the taxable income for each of the members.

In accordance with our settlement agreements, in the Statements of Financial Position we have recognized a regulatory asset representing amounts that we are permitted to recover for the effect of income tax expenses incurred in connection with income recognized for the equity component of AFUDC that we are required to refund to our customers. These regulatory balances are recognized as Attributed deferred tax expense in the Statements of Changes in Members' Equity since we are a pass-through entity.

CASH AND CASH EQUIVALENTS

Cash and cash equivalents include short-term investments with a term to maturity of three months or less when purchased and are recorded at cost, which approximates fair value.

RECEIVABLES AND CURRENT EXPECTED CREDIT LOSSES

Accounts receivable - trade are measured at cost. For accounts receivable, a loss allowance matrix is utilized to measure lifetime expected credit losses. The matrix contemplates historical credit losses by age of receivables, adjusted for any forward-looking information and management expectations.

Our current expected credit loss as at December 31, 2023 and 2022 was immaterial.

INVENTORY
Inventory consists mainly of natural gas retained from shippers for fuel and also includes materials and supplies. Natural gas is recorded at the lower of cost or market value. Materials and supplies are recorded at cost, using the average cost method.

PROPERTY, PLANT AND EQUIPMENT
Property, plant and equipment is recorded at historical cost. Expenditures for construction, expansion, major renewals and betterments are capitalized. Maintenance and repair costs are expensed as incurred. Expenditures for project development are capitalized if they are expected to have future benefit. AFUDC is included in the cost of property, plant and equipment and is depreciated over future periods as part of the total cost of the related asset. AFUDC includes both an interest component and, if approved by the FERC, a cost of equity component.

Depreciation is generally provided on a straight-line basis over the estimated useful lives of the assets commencing when the asset is placed in service. For pipeline, utilities, and similar entities, the pool method of accounting for property, plant and equipment is followed whereby similar assets are grouped and depreciated as a pool. When group assets are retired or otherwise disposed of, gains and losses are generally not reflected in earnings but are booked as an adjustment to accumulated depreciation.

IMPAIRMENT
We review the carrying values of our long-lived assets as events or changes in circumstances warrant. If it is determined that the carrying value of an asset exceeds its expected undiscounted cash flows, we will calculate fair value based on the discounted cash flows and write the assets down to the extent that the carrying value exceeds the fair value.

ASSET RETIREMENT OBLIGATIONS COSTS
Asset Retirement Obligations (ARO) associated with the retirement of long-lived assets are recognized and measured at fair value in the period which they can be reasonably determined. The fair value approximates the cost a third party would charge in performing the tasks necessary to retire such assets and is recognized at the present value of expected future cash flows. The ARO is depreciated on a basis consistent with depreciation of the underlying assets.

Currently, for the majority of our assets, it is not possible to make a reasonable estimate of ARO due to the indeterminate timing and scope of the asset retirements. These assets include pipelines whose retirement dates will depend mostly on the various natural gas supply sources that connect to our systems and the ongoing demand for natural gas usage in the markets we serve. We expect these supply sources and market demands to continue for the foreseeable future, therefore we are unable to estimate retirement dates that would result in ARO liabilities.

COMMITMENTS AND CONTINGENCIES
Liabilities for other commitments and contingencies are recognized when, after fully analyzing available information, we determine it is either probable that an asset has been impaired, or that a liability has been incurred, and the amount of impairment or loss can be reasonably estimated. When a range of probable loss can be estimated, we recognize the most likely amount, or if no amount is more likely than another, the minimum of the range of probable loss is accrued. We expense legal costs associated with loss contingencies as such costs are incurred.

We expense or capitalize, as appropriate, expenditures for ongoing compliance with environmental regulations that relate to past or current operations. We expense costs incurred for remediation of existing environmental contamination caused by past operations that do not benefit future periods by preventing or eliminating future contamination. We record liabilities for environmental matters when assessments indicate that remediation efforts are probable and the costs can be reasonably estimated. Estimates of environmental liabilities are based on currently available facts, existing technology and presently enacted laws and regulations taking into consideration the likely effects of inflation and other factors.

These amounts also consider prior experience in remediating contaminated sites, other companies' clean-up experience and data released by government organizations.

3. CHANGES IN ACCOUNTING POLICIES

CHANGES IN ACCOUNTING POLICIES
There were no changes in accounting policies during the year ended December 31, 2023.

4. REVENUES

REVENUE FROM CONTRACTS WITH CUSTOMERS
Major Products and Services
All operating revenues for the year ended December 31, 2023 were earned from contracts with customers for the transportation of natural gas.

Contract Balances

(millions of US dollars)	Contracts Receivable
Balance at December 31, 2023	**25.8**
Balance at December 31, 2022	25.9

Contract receivables represent the amount of receivables derived from contracts with customers. There were no contract assets or liabilities as at December 31, 2023 or 2022.

Revenue to be Recognized from Unfulfilled Performance Obligations
Total revenue from performance obligations expected to be fulfilled in future periods is approximately $2.9 billion, of which $300.3 million is expected to be recognized during the year ended December 31, 2024.

Excluded from these amounts are variable considerations, effects of escalation on certain contracts that have a duration of one year or less pursuant to the practical expedient provision of the standard, and interruptible contracts not enforceable until volumes are nominated by customers for transportation.

JUDGMENTS MADE IN RECOGNIZING REVENUE
Long-Term Transportation Agreements
Transportation revenue earned from firm contracted capacity arrangements is recognized ratably over the contract period. Transportation revenue from interruptible or volumetric-based arrangements is recognized when services are performed.

Variable Consideration
Revenue from arrangements subject to variable consideration is recognized only to the extent that it is probable that a significant reversal in the amount of cumulative revenue recognized will not occur when the uncertainty associated with the variable consideration is subsequently resolved. Uncertainties associated with variable consideration relate principally to differences between estimated and actual volumes and prices. These uncertainties are resolved each month when actual volumes are sold or transported and actual tolls and prices are determined.

Performance Obligations Satisfied Over Time
For arrangements involving the transportation of natural gas where the transportation services or commodities are simultaneously received and consumed by the customer, we recognize revenue over time using an output method based on volumes of commodities delivered or transported. The measurement of the volumes delivered or transported corresponds directly to the benefits received by the customer during that period. All operating revenues earned by us for the years ended December 31, 2023 and 2022 were from services performed over time.

Determination of Transaction Prices
Prices for transportation services are determined based on the capital cost of the facilities, pipelines and associated infrastructure required to provide such services, plus a rate of return on invested capital that is determined either through negotiations with customers or through regulatory processes for those operations that are subject to rate regulation.

Payment Terms
Payments are received monthly from customers under long-term transportation contracts.

5. REGULATORY MATTERS

We record assets and liabilities that result from the regulated ratemaking process that would not be recorded under US GAAP for non-regulated entities. See *Note 2 - Significant Accounting Policies* for further discussion.

RATE-RELATED INFORMATION
We continue to operate under rates approved by the FERC in 2007.

FINANCIAL STATEMENT EFFECTS
Accounting for rate-regulated activities has resulted in the recognition of the following regulatory assets and liabilities in the Statements of Financial Position:

December 31,	**2023**	2022
(millions of US dollars)		
Current regulatory assets		
FERC annual charge adjustment	**0.5**	0.5
Total current regulatory assets	**0.5**	0.5
Long-term regulatory assets		
Deferred income taxes[1,2]	**10.4**	10.6
Total long-term regulatory assets	**10.4**	10.6
Total regulatory assets	**10.9**	11.1
Current regulatory liabilities		
Over-recovery of fuel costs	**0.2**	1.6
Total regulatory liabilities	**0.2**	1.6

1 Relates to tax gross-up of AFUDC equity portion to be recovered over the useful life of the related asset and is included in Regulatory assets. All amounts are expected to be included in future rate filings.
2 Amortized over the life of the related property, plant and equipment.

6. PROPERTY, PLANT AND EQUIPMENT

December 31,	Weighted Average Depreciation Rate	**2023**	2022
(millions of US dollars)			
Pipelines	1.7 %	**1,522.1**	1,520.7
Compressors, meters and other operating equipment	1.7 %	**396.3**	396.5
Land and right-of-way[1]	1.7 %	**134.8**	134.9
Interconnection costs and other	4.6 %	**43.5**	43.6
Under construction	— %	**1.7**	2.4
Total property, plant and equipment		**2,098.4**	2,098.1
Total accumulated depreciation		**(579.1)**	(551.8)
Property, plant and equipment, net		**1,519.3**	1,546.3

1 The measurement of weighted average depreciation rate excludes non-depreciable assets.

All of our property, plant and equipment is regulated with estimated useful lives based on depreciation rates approved by the FERC.

7. DEBT

December 31,	Maturity	**2023**	2022
(millions of US dollars)			
Unsecured note payable, 4.60%	2025	**550.0**	550.0
Unsecured note payable, 6.19%	2025	**350.0**	350.0
Unsecured note payable, 5.95%	2045	**250.0**	250.0
Unamortized debt discount		**(1.4)**	(1.7)
Unamortized debt issuance costs		**(3.2)**	(3.8)
Total long-term debt		**1,145.4**	1,144.5

As at December 31, 2023, we were in compliance with all debt covenants.

8. RISK MANAGEMENT

CREDIT RISK

Our principal customers for natural gas transportation services are utilities located throughout the state of Florida. We have concentrations of receivables from this sector throughout the region. These concentrations of customers may affect our overall credit risk in that risk factors can negatively affect the credit quality of the entire sector. Where exposed to credit risk, we analyze the customers' financial condition prior to entering into an agreement, establish credit limits and monitor the appropriateness of those limits on an ongoing basis. We also obtain parental guarantees, cash deposits or letters of credit from customers to provide credit support, where appropriate, based on our financial analysis of the customer and the regulatory or contractual terms and conditions applicable to each contract.

9. RELATED PARTY TRANSACTIONS

Gulfstream Management & Operating Services, L.L.C. (GMOS), owned 50% by Spectra Energy Partners and 50% by Williams Partners, provides management, construction and operating services pursuant to agreements entered into with us and with affiliates of Spectra Energy and Williams. GMOS bills us for services rendered including labor and benefit costs, employee expenses, overhead costs and in some cases, third-party costs. Such amounts are reflected in the Statements of Earnings as Operating, maintenance and other - affiliates or in the Statements of Financial Position as Current assets - Other - affiliates; and Accounts payable - affiliates as appropriate.

Transactions billed from affiliates, included within Property, plant and equipment, net in the Statements of Financial Position were $6.1 million in 2023 and $12.3 million in 2022.

10. COMMITMENTS AND CONTINGENCIES

GENERAL INSURANCE

We maintain, either independently, or through inclusion in the corporate insurance programs maintained by our respective members in proportion to their respective interest in our company, insurance coverage in types and amounts, and with terms and conditions, that are generally consistent with coverage considered customary for our industry.

ENVIRONMENTAL

We are subject to various US federal, state and local laws relating to the protection of the environment. These laws and regulations can change from time to time, imposing new obligations on us.

Environmental risk is inherent to natural gas pipeline operations and we are, at times, subject to air emissions limitations and environmental remediation obligations at various sites where we operate. We manage this environmental risk through appropriate environmental policies, programs and practices to minimize any impact our operations may have on the environment. To the extent that we are unable to recover payment for environmental liabilities from insurance or other potentially responsible parties, or from recovery through cost of service rate increases, we will be responsible for payment of costs arising from environmental obligations or incidents associated with the operating activities of our natural gas business.

LITIGATION AND LEGAL PROCEEDINGS

We are involved in various legal and regulatory actions and proceedings which arise in the normal course of business, including interventions in regulatory proceedings and challenges to regulatory approvals and permits. While the final outcome of such actions and proceedings cannot be predicted with certainty, management believes that the resolution of such actions and proceedings will not have a material impact on our financial position or results of operations.

Legal costs related to the defense of loss contingencies are expensed as incurred. We had no material reserves for legal matters recorded at either December 31, 2023 or 2022, related to litigation.

COMMITMENTS

As at December 31, 2023, we have contractual obligations for capital commitments of $2.1 million with payments due in less than a year.

11. SUBSEQUENT EVENTS

We have evaluated significant events and transactions that occurred from January 1, 2024 through February 22, 2024, the date the financial statements were issued, and no subsequent events requiring disclosure were noted.